WATER UTILITY ANNUAL REPORT

(Class "C" Companies)

OF

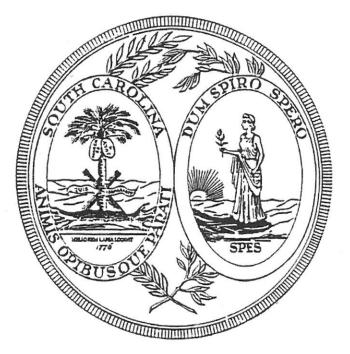
SCOTLAND YARD LITILITY

Exact Legal Name of Respondent

PSC/ORS Number (leave blank)

FOR THE YEAR ENDED 2019

/	Calendar Year Ending December 31, 2019
	or
	Fiscal Year Ending



Form PSC/ORS (Rev. 2/2020)

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(Company Name)

GENERAL INSTRUCTIONS

- 1. All water utilities are required by state law to complete and file this annual report. On or before April 1, 2020, one electronic copy of this report should be submitted to the S.C. Public Service Commission email address AnnualReports@psc.sc.gov. In addition, one electronic copy should be retained by the Company. Filing this electronic copy with the S.C. Public Service Commission will satisfy the utility's responsibility for submitting an annual report as required pursuant to Commission regulations.
- 2. Forms are available in PDF fillable format on the Office of Regulatory Staff web site at www.ors.sc.gov.
- 3. Respond to each item using "0", "none", or "not applicable" as appropriate.
- 4. Requests for extensions must be in writing to the Office of Regulatory Staff. Extension requests postmarked after April 1, 2020 will be denied.
- 5. All accounting terms and phrases used in this report are to be interpreted in accordance with the effective applicable Uniform System of Accounts prescribed by this Commission, as set forth in S.C. Code Ann. Section 58-5-220 and Commission regulation 103-520.
- 6. Standard accounting procedures will apply in determining the nature of any entry (e.g. entries of a reverse character will be indicated by a parentheses around the number).
- 7. The report will be filed consisting of data relative to a calendar year basis or the company's fiscal year, but not both.
- 8. If this report is made for a period less than the calendar year or fiscal year, the period covered must be clearly stated on the front cover and elsewhere throughout the report where it is necessary to include the period covered. When operations cease during the year because of the disposition of property, the balance sheet and supporting schedules should consist of balances and items immediately prior to transfer (for accounting purposes).
- 9. All instructions should be followed and each question should be answered fully and accurately. Sufficient answers are those in which no question or schedule has been overlooked. The expression "none" or "not applicable" should be given as the answer to any particular inquiry or schedule where it truly and completely states the fact. Unless otherwise indicated, no information will be accepted which incorporates by reference information from another document or report. In any instance where information called for is not given, the reason for its omission should be stated fully.
- 10. Dates, when called for, should include the day, month and year. Customary abbreviations may be used in stating dates.
- 11. Whenever schedules call for comparison of figures of a previous year, the figures reported must be based upon those shown by the annual report of the previous year; otherwise, an appropriate explanation of why different figures were used should be given.
- 12. One copy of the respondent's latest corporate annual report, if issued, should be submitted with this report. If the respondent is a member of a group, both the parent and subsidiary's corporate annual report should be submitted.

- GENERAL INSTRUCTIONS
 (Continued)

 13. Throughout this report, money items will be rounded to the nearest dollar.

 14. Failure to comply with the submission of the annual report may result in fines and/or loss of certification.

 15. Separate notification is required for changes in company information -- i.e. name, address, telephone number, contact names, sale or purchase of Company, corporate structure.

 16. Use this form for a water utility ONLY! If your utility operates a wastewater system in addition to a water system, complete in SPORMATION ON THE SAME FORM!

 17. Contact the Office of Regulatory Staff at (803) 737-0800 if you have questions about this form or the requirements for a water or wastewater utility.

(Company Name)

Schedule 100. IMPORTANT CHANGES DURING THE YEAR

Provide written responses for each of the items listed below. Make the written statements clear and brief. A response must be given for each item. However, if the word "none" is an accurate response, it may be used as such. Similarly, if information is given elsewhere in the report which would serve as a response to an item, reference that information in the space provided.

1. Have you had changes or additions to franchise rights? If so, describe (a) the actual payment given in exchange for the franchise rights, and (b) from whom acquired. If acquired without payment, state that fact
2. Have any of the following occurred acquisition of other companies, or reorganization, merger or consolidation with other companies? If so, give names of companies involved, details concerning the transactions, and reference to Commission authorization, including docket numbers.
3. Have any of the following occurred purchase or sale of operating units, such as sources, treatment and storage facilities, transmission and distribution systems, or similar occurrences? If so, specify items, parties, effective dates and also reference the Commission authorization, including docket numbers.
4. Have any leaseholds been acquired, given, assigned, or surrendered? If so, give the effective dates, lengths of terms, names of parties, rents, Commission authorization, (docket numbers), if any, and other conditions.
5. Have there been any extensions of service territories? If so, include the Commission authorization (docket numbers), that give the location of the new service territory covered by distribution system and the dates of beginning operations. Give the number of customers by class; for each class, give the number of customers estimated with regard to annual revenues for the new territories.
6. What is the estimated increase or decrease in annual revenues due to rate changes, (cite docket numbers), and the approximate extent to which the increase or decrease is reflected in revenues for the reporting year?
7. Have there been any wage scale changes? If so, show the dates of changes, the effect on operating expenses for the year, and estimated annual effect of the wage scale changes on operating expenses.
8. Have there been any obligations incurred or assumed by you, the respondent, as guarantor for the performance by another of any agreement or obligation excluding ordinary corporate bonds maturing on demand or not later than one year after date of issue? If so, give the Commission authorization, (docket number), if any.
9. Have there been any changes in articles of incorporation or amendments to charters? If so, explain the nature and purpose of these changes or amendments. Note any filing with the Commission.
0. Other changes not provided for elsewhere.

Schedule 110. DEFINITIONS

- "Accounts" means the accounts prescribed in the NARUC Uniform System of Accounts.
- "Amortization" means the gradual extinguishment of an amount in an account by distributing such amount over a fixed period, which may be over the life of the asset or liability to which it applies, or over the period during which it is anticipated the benefit will be realized.
- "Book Cost" means the amount at which property is recorded in the applicable account without deduction of related provisions for accrued depreciation, amortization, or for other purposes.
- "Class A" for water utilities means a utility having annual water operating revenues of \$1,000,000 or more.
- "Class B" for water utilities means a utility having annual water operating revenues of \$200,000 or more but less than \$1,000,000.
- "Class C" for water utilities means a utility having annual water operating revenues of less than \$200,000.
- "Control" (including the terms; "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, affiliated companies, contract or any other direct or indirect means.
- "Cost" means the amount of money actually paid for property or service. When the consideration given is other than cash, the value of such consideration shall be determined on a cash basis.
- "Debt Expense" means all expenses in connection with the issuance and initial sale of evidences of debt, such as fees for drafting mortgages and trust deeds; fees and taxes for issuing or recording evidences of debt; cost of engraving and printing bonds and certificates of indebtedness; fees paid trustees; specific costs of obtaining governmental authority; fees for legal services; fees and commissions paid underwriters, brokers, and salesmen or marketing such evidences of debt; fees and expenses of listing on exchanges; and other like costs.
- "Depreciation", as applied to depreciable utility plant, means the loss in service value not restored by current maintenance, incurred in connection with the consumption or prospective retirement of the utility plant in the course of providing service. This includes causes which are known to be in current operation and against which the utility is not protected by insurance. Among the causes to be given consideration are wear and tear, decay, action of the elements, inadequacy, obsolescence, changes in the art, changes in demand, and requirements of regulatory bodies.
- "Distribution Mains" means any pipes whose primary purpose is to distribute treated water throughout a community, and whose components include arterial or primary feeders, secondary feeders, and the distribution grid works.

(Company Name)

Schedule 110. DEFINITIONS (Continued)

- "Investment Advances" means advances, represented by notes or by book accounts only, with respect to which it is mutually agreed or intended between the creditor and debtor that they shall be settled by the issuance of securities or shall not be subject to current settlement.
- "Minor Items of Property" means the associated parts or items of which retirement units are composed.
- "Net Salvage Value" means the salvage value of property retired less the cost of removal.
- "Nominally Issued", as applied to securities issued or assumed by the utility, means those which have been signed, certified, or otherwise executed, and placed with the proper officer for sale and delivery, or pledged, or otherwise placed in some special fund of the utility, but which have not been sold, or issued directly to trustees of sinking funds in accordance with contractual requirements.
- "Original Cost", as applied to utility plant, means the cost of such property to the person first devoting it to public service.
- "Property Retired", as applied to utility plant, means property which has been removed, sold, abandoned, destroyed, or which for any cause has been permanently withdrawn from service.
- "Replacing or Replacement", when not otherwise indicated in the context, means the construction or installation of utility plant in place of property retired, together with the removal of the property retired.
- "Retained Earnings" means the accumulated net income of the utility less distributions to stockholders and transfers to other capital accounts, and other adjustments.
- "Salvage Value" means the amount received for property retired, less any expenses incurred in connection with the sale or in preparing the property for sale, or, if retained, the amount at which the material recoverable is chargeable to materials and supplies, or other appropriate account.
- "Straight-Line Remaining Life Method", as applied to depreciation accounting, means the plan under which the service value of property is charged to operating expenses (and to clearing accounts if used), and (accounts if used), and credited to the accumulated depreciation account through equal annual changes during its service life. "Remaining Life" implies that estimates of the future life and salvage shall be reexamined periodically and that depreciation rates will be corrected to reflect any changes in these estimates.
- "Supply Main" means any main, pipe, or aqueduct or canal whose primary purpose is to convey raw untreated water from one unit to another unit in the source of supply and pumping plant, and to the water treatment equipment.
- "Transmission Main" means any pipes whose primary purpose is to convey treated water from the water treatment equipment or pumping station to the distribution system serving a community and generally provides no service connections with customers.
- "Utility", as used herein and when not otherwise indicated in the context, means any public utility to which the Uniform System of Accounts is applicable.

Schedule 120. EXECUTIVE SUMMARY

I. IDENI	IFICATION (I	gal title)			
PSC/ORS Check Business Struc Indicate Da	cture &	(leave blank) Sole Proprietorship	nership	Corporat	tion
Name of C	Company:	SCOTLAND YARD 1	nHP, INC		
Doing Bus	iness As:		700		
Street Add	ress:				
City:		State:		_Zip Code:	
Mailing A	ddress:				
City:		State:		Zip Code:	
Telephone	No. (Include Ar	ea Code):			
respective (c) State the that fact.	kinds of business, o	is a firm or partnership. If a partnership, give to S-CORPORATION ther than Water Utility, in which the respondent NONE dresses of the Board of Directors, if any, of the	t was engaged at any time during the yea	r. If none, sta	
expiration	of their respective	terms. If any person abandoned, resigned from the organization was a partnership, give the name	, or was removed from a directorship dur	ring the year	s of give
Name	of Director	Office Ad	dress	Term Begins	Term Ends
2	A				
o alute					

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FOR THE YEAR ENDED 2019

(Company Name)

Schedule 120. EXECUTIVE SUMMARY (Continued)

(e) Give the titles of all officers of the respondent at the close of the year, the names of persons holding the offices at year end, and the date when each originally assumed the duties of the office. If any person abandoned, resigned from, or was ousted from any office during the year, give full details in a footnote.

Title of Officer	Name of Person Holding Office	Office Address	Date of Po/25/00
President	EDWARD B. FOR	s ·	
Vice-President		,	7
Secretary			
Treasurer			
Gen. Manager or Supt.			
(f) Give the date of incorpora	ation of respondent and the name of the	state or territory under whose laws the incorporation was organ	nized
CONTRACTOR	O IN SOUTH C		
2. CONTACT (for pu	rpose of this report)		
Contact Name:		5.00	
	EDWARD B.		
Title: PRESI	DENT	Telephone: (
Email Address:		Fax No.: (_)
3. MAILING ADDRE	CSS (if different from above)		
Mailing Address:	SAME AS A	30VE	
City:		Zip Coo	de:
	CE	RTIFICATION	
I hereby certify that the	enclosed Annual Report was prep	pared by me or under my supervision, that I have is of my knowledge are correctly shown.	
- and the that the	e nems herein reported on the bas	is of my knowledge are correctly snown.	
	D B. FORD	Title: Pag	ここのそれて
Signature:	B. F.J		5.20

Schedule 130. TECHNICAL SUMMARY

GENERAL INFORMATION

Submit a copy of the Company's latest DHEC quality of service letter/report with this annual report.

PHYSICAL DESCRIPTION:					
Description of water system:	WELL	LOT	WILL	MELL	AND STORAGE
TANK PROVIDING WATER	TO 3	5000	78 D	E SURN	AND STORAGE
21 TOTAL TAPS	,0)	U I REE	25 01	SUBL	10151070.
7, 103174 1713	***				
Number of wells in use: Numb	er of tanks in	use/size:	I AT	4000	GAL
Raw water reservoir capacity:				7000	0.00
Settling basins - number and size:					
Equipment - description and make:					
-quipment description and make.					- 1,-1,-1,-1,-1,-1
-					
Is fire protection provided by system?					
Is fire protection provided by system? Number of fire hydrants in use:	-				
realized of the hydrants in use.	1 =				
Kind of Pipe	Diameter	Beginning	Removed /		End of
(Cast Iron, Galvanized Iron, Coated Steel, etc.)	of Pipe	of Year	Abandoned		Year
	(inches)	(feet)	(feet)		(feet)
PLASTIC	4"	15001		1500'	

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICES AND METERS

	Owned by Utility					Owned by
Size and Description	Beginning		Retired or		End of	Customers
	of year	Added	Aban	doned	Year	end of Year
Meters in use and in stock	NAME OF STREET		The same			
3/4"	0	0	0	0	0	0
1"	0	0	0	0	D	0
1 1/4"	0	0	0	0	0	D
1 1/2"	0	0	0	0	٥	0
1 3/4"	0	0	0	0	0	0
2"	1	0	0	0	Ī	0
other size	0	0	0	0	0	0
Total Meters in use and in stock	1	0	0	0	1	6
Meters in stock only - all sizes	0				O	
Services in use (feet)					Archael March	
Iron pipe						
Lead and copper pipe						
Total services in use (feet)						
Services not in use (feet)	170000					
Iron pipe	0				0	
Lead and copper pipe	0			SE 170 MA	0	
Total services not in use (feet)	0				0	
Total Services (feet)			PER STEFFER AND		Õ	

TREATMENT:

Is water purified? NO
Method used (sedimentation, slow or fast sand filtration, chemical, aeration, or other):
Dimensions, sizes, and 24-hour capacities of sand filtration beds:
Coagulants used: NA Sterilization treatment used: NA
Is water fluoridated? NO
Is water softened?
Method used:

SCOTLAND	YARD	MHP.	INC
10			

(Company Name)

Schedule 130. TECHNICAL SUMMARY (Continued)

SERVICE AREA AND CUSTOMER DATA:

Area and/or subdivisions served by water system: SCOTLAND YARD	SUBDIVISION
CONSISTING OF 3 STREETS (BOW ST., SCOTE	AND YARD,
WIGMORE LH.)	
Total number of residential customers at the end of the fiscal or calendar year:	21
Total number of commercial customers at the end of the fiscal or calendar year:	0
Total number of industrial customers at the end of the fiscal or calendar year:	0
Total number of customers at the end of the fiscal or calendar year:	71

4092

(Company Name)

36

Schedule 200. BALANCE SHEET ASSETS AND OTHER DEBITS

		Comment
		Current
Line	Account Number and Title	Year-End
No.	(a)	Balance
1	UTILITY PLANT	(b)
2	101 Utility Plant in Service (Schedule 201)	221/0
3	103 Property Held for Future Use	23160
4	104 Utility Plant Purchased or Sold	0
5	105 Construction Work in Progress	0
6	Total Utility Plant	23160
7	ACCUMULATED DEPRECIATION	LS 160
8	108 Utility Plant-in-Service (Schedule 202)	19142
9	Total Accumulated Depreciation	19142
10	UTILITY PLANT ADJUSTMENTS	1919
11	114 Utility Plant Acquisition (Schedule 203)	0
12	115 Accumulated Amortization of Utility Plant Acquisition (Schedule 203)	0
_13	Total Utility Plant Adjustments	0
14	TOTAL NET UTILITY PLANT	4018
		1010
15	OTHER PROPERTY AND INVESTMENTS	
16	OTHER PROPERTY	
17	121 Non-Utility Property	0
18	122 Accumulated Depreciation and Amortization of Non-Utility Property	Ω
19	Total Other Property	0
20	INVESTMENTS	
21	124 Utility Investments	0
22	Total Investments	0
23	TOTAL OTHER PROPERTY AND INVESTMENTS	Ö
24	CURRENT AND ACCRUED ASSETS	
25	131 Cash on Hand	74
26	132 Special Deposits (Interest and/or Dividends)	0
27	141 Customer Accounts Receivable	0
28	143 Accumulated Provision for Uncollectible Accounts-Credit	0
29	151 Plant Material and Supplies	0
30	174 Miscellaneous Current and Accrued Assets	O
31	TOTAL CURRENT AND ACCRUED ASSETS	74
32	DEEEDDED DEDUTE	
	DEFERRED DEBITS	
33	186 Deferred Rate Case Expense	0
34	190 Accumulated Deferred Federal Income Taxes	0
33	TOTAL DEFERRED DEBITS	0

TOTAL ASSETS AND OTHER DEBITS

(Company Name)

Schedule 200. BALANCE SHEET (Continued) **EQUITY CAPITAL AND LIABILITIES**

		Current
		Year-End
Line	Account Number and Title	Balance
No.	(a)	(b)
1	EQUITY CAPITAL	
2	201 Common Stock Issued	100
3	204 Preferred Stock Issued	0
4	211 Other Paid-In Capital	0
5	215 Unappropriated Retained Earnings (Schedule 204)	-42815
6	218 Proprietary Capital (for proprietorships & partnerships only)	
7	TOTAL EQUITY CAPITAL	-42715
	LOVE TRANSPORT	
8	LONG-TERM DEBT	生化生活性
9	224 Other Long-Term Debt (Schedule 205)	0
10	TOTAL LONG-TERM DEBT	0
11	CURRENT AND A CORPURA LAARIA MARIA	
12	CURRENT AND ACCRUED LIABILITIES 231 Accounts Payable	
13		0
14	232 Notes Payable	0
15	235 Customers' Deposits-Billing	0
16	236 Accrued Taxes, Utility Operating Income, Taxes Other Than Income	0
17	237 Accrued Interest on Long-Term Debt	0
18	241 Miscellaneous Current and Accrued Liabilities A/P-Dfficer	46807
10	TOTAL CURRENT AND ACCRUED LIABILITIES	46207
19	DEFERRED CREDITS	
20	252 Advances for Construction	0
21	253 Other Deferred Credits, Regulatory Liabilities	0
22	255 Accumulated Deferred Investment Tax Credits, Utility Operations	0
23	TOTAL DEFERRED CREDITS	0
24	OPERATING RESERVES	
25	265 Miscellaneous Operating Reserve	0
26	TOTAL OPERATING RESERVES	0
27	CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC)	
28	271 Contributions in Aid of Construction (Schedule 206)	0
29	272 Accumulated Amortization of CIAC (Schedule 207)	0
30	TOTAL NET CIAC	0
31	ACCUMULATED DEFENDED INCOME TAYED	transfer and the second
32	ACCUMULATED DEFERRED INCOME TAXES 281 Accelerated Amortization	THE REPUBLICATION OF THE PERSON OF THE PERSO
33	282 Liberalized Depreciation	0
34	283 Other	0
35		0
33	TOTAL ACCUMULATED DEFERRED INCOME TAXES	0
36	TOTAL EQUITY CAPITAL AND LIABILITIES	4092
	The state of the s	7070

(Company Name)

Schedule 201. UTILITY PLANT-IN-SERVICE - Account No. 101

All amounts included in accounts for utility plant acquired as an operating unit or system shall be stated at a cost incurred by the person who first devoted the property to utility service.

		or a service of the s	Previous		l person who h		Current
Line		A STATE OF THE STA	Year-End	10 800,000 00		Adjustments	Year-End
No.		Account Number and Title	Balance	Additions	Retirements	+/-	Balance
1		(a)	(b)	(c)	(d)	(e)	(f)
2	301	AMORTIZABLE				PARTE NAME OF THE PARTY OF	
3	301	Organization Franchises					
4	302						
5		Total Amortizable					
6	303	NONDEPRECIABLE			Harajiya et s		
7	303	Land and Land Rights	10000	0	0	0	10000
8		Total Land and Land Rights DEPRECIABLE	10000	_0	0	0	10000
9	304	Structures and Improvements					
10	305	Collecting and Impounding Reservoirs					
11	306	Lake, River and Other Intakes					
12	307	Wells and Springs					,
13	309	Supply Mains					
14	310	Power Generation Equipment					
15	311	Pumping Equipment	6000	0	_		1
16	320	Water Treatment Equipment	6000	0	0	0	6000
17	330	Distribution Reservoirs and Standpipes	2000	0	0		
18	331	Transmission and Distribution Mains	2000		0	٥	2000
19	333	Services					
20	334	Meters and Meter Installation					
21	335	Hydrants					
22	336	Backflow Prevention Devices					
23	339	Other Plant and Miscellaneous Equipment	5160	0	0	0	5160
24	340	Office Furniture and Equipment	3,00				3100
25	341	Transportation Equipment					
26	343	Tools, Shop and Garage Equipment					
27	345	Power Operated Equipment					
28	348	Other Tangible Plant					
29		Total Depreciable	13160	0	0	0	13160
30	101	TOTAL UTILITY PLANT-IN-SERVICE	23160	0	0	0	23160

Schedule 202. ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE Account No. 108.1

Report below an analysis of the changes in accumulated depreciation during the year for each plant category.

				edits		ebits	
		Previous		Salvage		Cost of	Current
	Account Numbers &	Year-End	Depreciation		Plant	Removal and	Year-End
Line	Depreciated Property Item	Balance	Expense	Other Credits	Retired	Other Debits	Balance
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	304 Structures and Improvements						
2	305 Collecting and Impounding Reservoirs						
3	306 Lake, River, and Other Intakes						
4	307 Wells and Springs	13252	730				13982
5	309 Supply Mains						
6	310 Power Generation Equipment						
7	311 Pumping Equipment						
8	320 Water Treatment Equipment						
9	330 Distribution Reservoirs and Standpipes						
10	331 Transmission and Distribution Mains						
11	333 Services						
12	334 Meters and Meter Installations						
13	335 Hydrants						
14	336 Backflow Prevention devices				40.		
15	339 Other plant and Misc. Equipment						
16	340 Office Furniture and Equipment	1636	0				1636
17	341 Transportation Equipment						
18	343 Tools, Shop, and Garage Equipment						
19	345 Power Operated Equipment	3524	0		1		3524
20	348 Other Tangible Plant						
21	TOTAL ACCUMULATED DEPRECIATION OF UTILITY PLANT-IN-SERVICE	18412	730				19142

Notes:

Schedule 203. UTILITY PLANT ACQUISITION ADJUSTMENT Account Nos. 114 and 115

Line	Description	Amount
No.	(a)	(b)
1	Net Plant Book Value	O
2	Less: Net Contributions	0
3	Total Net Utility Plant Acquired	0
4	Less: Purchase Price	0
5	Total Utility Plant Acquisition Adjustment (Account No. 114)	0
6	Less: Accumulated Amortization of Utility Plant Acquisition (Account No. 115)	0
7	TOTAL NET UTILITY PLANT ACQUISITION ADJUSTMENT	0

Schedule 204. RETAINED EARNINGS Account No. 215

Line	Account Number and Title	Amount
No.	(a)	(b)
8	RETAINED EARNINGS	
9	Beginning of Year Balance	-41645
10	Balance Transferred from Income (Schedule 300)	- 1170
11	Adjustments to Retained Earnings	1.70
12	Dividends Declared	
13	215 TOTAL UNAPPROPRIATED RETAINED EARNINGS	-42815

14	TOTAL RETAINED EARNINGS	-42815

NONE	 	 	770
	W		
	# The state of the		

Schedule 205. LONG-TERM DEBT - Account No. 224

(Excluding Advances from Associated Companies)

Give below the particulars indicated of the long-term debt at end of year represented by unmatured obligations issued or assumed hy the Company and group entries according to accounts and show the total for

by the	e Company and group entries according to	accounts an	d show the	total for eac	h account.		
				Principal	Outstanding	I	Interest For Year
	Class and Series of	Date of	Date of	Amount	Per Balance	%	
Line	Obligations	Issue	Maturity	Authorized	Sheet	Rate	Amount
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	NONE						0
2							
3							
4							
5							
6							
7						11	
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18						N-1	
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
	TOTAL LONG-TERM DEBT					-	
							0

Schedule 206. CONTRIBUTIONS IN AID OF CONSTRUCTION (CIAC) Account No. 271

Line	Description	Amount
No.	(a)	(b)
1	Beginning of Year Balance	0
2	Credits Added During the Year:	
3	Contributions Received from Capacity, Main Extensions and Customer Connection Charges	0
4	Contributions Received from Developer or Contract Agreements in cash or property	O
5	Total Credits	0
6	Less: Debits Charged During the Year	0
7	TOTAL CONTRIBUTIONS IN AID OF CONSTRUCTION	0

Schedule 207. ACCUMULATED AMORTIZATION OF CIAC Account No. 272

Line	Description	Amount
No.	(a)	(b)
8	Beginning of Year Balance	0
9	Debits Charged During the Year: Accruals Charged to Account 272	0
10	Other Debits Charged During the Year (specify):	
11		0
12		D
13		0
14	Total Debits	0
15	Credits Added During the Year (specify):	
16		0
17		٥
18		0
19	Total Credits	0
20	TOTAL ACCUMULATED AMORTIZATION OF CIAC	0

TOTAL NET CONTRIBUTIONS IN AID OF CONSTRUCTION

Schedule 300. INCOME STATEMENT

	Schedule 300. INCOME STATEMENT	
	REVENUES AND EXPENSES	
Line		Current Year-End
No.	Account Number and Title	Balance
1	(a)	(b)
	UTILITY OPERATING INCOME	
2	400 Total Utility Operating Revenues (Schedule 301)	9108
3	UTILITY OPERATING EXPENSES	
4	401 Operating Expenses (Schedule 302)	9548
5	403 Depreciation Expenses (Schedule 303)	730
6	406 Amortization of Utility Plant Acquisition Adjustments	0
7	407 Amortization Expense - Other	0
8	408.10 Utility Regulatory Assessment Fee	O
9	408.11 Property Taxes	0
10	408.12 Payroll Taxes	٥
11	408.13 Other Taxes and Licenses	0
12	409.10 Federal Income Taxes, Utility Operating Income	0
13	409.11 State Income Taxes, Utility Operating Income	0
14	410.10 Deferred Federal Income Taxes	0
15	410.11 Deferred State Income Taxes	0
16	411.10 Provision for Deferred Income Taxes - Credit	0
17	412.10 Investment Tax Credits Deferred to Future Periods, Utility Operations	0
18	412.11 Investment Tax Credits, Restored to Operating income, Utility Operations	0
19	Total Utility Operating Expenses	10278
20	TOTAL NET UTILITY OPERATING INCOME (LOSS)	-1170
21	OTHER INCOME AND DEDUCTIONS	
22	419 Interest and Dividend Income	
23	420 Allowance for Funds Used During Construction (AFUDC)	+ ×
24	421 Non-Utility Income	0
25	426 Miscellaneous Non-Utility Expenses	0
26	TOTAL OTHER INCOME AND DEDUCTIONS	0
	TOTAL OTHER INCOME AND DEDUCTIONS	0

21	OTHER INCOME AND DEDUCTIONS	
22	419 Interest and Dividend Income	0
23	420 Allowance for Funds Used During Construction (AFUDC)	
24	421 Non-Utility Income	0
25	426 Miscellaneous Non-Utility Expenses	0
26	TOTAL OTHER INCOME AND DEDUCTIONS	0

27	TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS	
28	408.20 Taxes Other Than Income, Other Income and Deductions	0
29	409.20 Income Taxes, Other Income and Deductions	0
30	410.20 Provision for Deferred Income Taxes, Other Income and Deductions	0
31	411.20 Provisions for Deferred Income Taxes, Credit, Other Income and Deductions	0
32	412.20 Investment Tax Credits, Net, Non-Utility Operations	0
33	412.30 Investment Tax Credits Restored to Non-Operating Income, Utility Operations	0
34	TOTAL TAXES APPLICABLE TO OTHER INCOME AND DEDUC.	Ö

35	INTEREST EXPENSE	
36	427.1 Interest on Debt to Associated Companies	1)
37	427.2 Interest on Short-Term Debt	0
38	427.3 Interest on Long-Term Debt	0
39	427.4 Interest on Customer Deposits	0
40	427.5 Interest - Other	
41	TOTAL INTEREST EXPENSE	

42	NET INCOME (LOCG)	
42	NET INCOME (LOSS)	- 1170
		1170

Schedule 301. OPERATING REVENUES Account No. 400

		Current	Average	Gallons of
Line		Year-End	Number of	Water Sold
No.	Account Number and Title	Balance	Customers	(000)omitted
	(a) /	(b)	(e)	(f)
1	WATER SALES REVENUE			
2	460 Unmetered Water Revenue			
3	460.1 Residential Customers	9108	21	(000)
4	460.2 Commercial Customers	0	0	0
5	460.3 Industrial Customers	0	0	0
6	460.4 Public Authorities	0	0	0
7	460.5 Multiple Family Dwellings	0	0	0
8	460.6 Metered Sales - Other	D	0	0
9	Total Unmetered Water Revenue		21	
10	461 Metered Water Revenue			
11	461.1 Residential Customers	0	0	0
12	461.2 Commercial Customers	٥	0	0
13	461.3 Industrial Customers	0	0	0
_14	461.4 Public Authorities	0	0	0
15	461.5 Multiple Family Dwellings	0	0	0
16	Total Metered Water Revenue	0	0	0
17	462 Fire Protection Revenue	0	0	0
18	465 Sales to Irrigation Customers	0	0	0
19	466 Sales for Resale	0	0	0
20	TOTAL WATER SALES REVENUES	9108	21	(000)

21		OTHER WATER REVENUES	
22	469	Guaranteed Revenues	0
23	474	Other Water Revenues	Ö
24		TOTAL OTHER WATER REVENUES	0

25 400	TOTAL OPERATING REVENUES	9108
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Schedule 302. OPERATING EXPENSES OPERATION AND MAINTENANCE Account No. 401

T :		Current Year-
Line	Account Number and Title	End Balance
No.	(a)	(b)
1	SOURCE OF SUPPLY EXPENSES	进 商单数
2	601 Salaries and Wages - Employees	0
3	610 Purchased Water	0
4	615 Purchased Power	648
5	616 Fuel for Power Production	0
6	618 Chemicals	٥
7	620 Materials and Supplies	0
8	630 Contractual Services - Billing	D
9	631 Contractual Services - Engineering	0
10	635 Contractual Services - Testing	2228
11	636 Contractual Services - Other	3475
12	640 Rents	0
13	650 Transportation Expenses	Ď
14	655 Insurance Expense	0
15	665 Regulatory Commission Expense	0
16	670 Bad Debt Expense	0
17	675 Miscellaneous Expense	3197
18	TOTAL SOURCE OF SUPPLY EXPENSES	9548

19		ADMINISTRATIVE AND GENERAL EXPENSES	
20	603	Salaries and Wages - Officers, Directors, and Majority Stockholders	0
21	604	Employee Pension and Benefits	0
22		TOTAL ADMINISTRATIVE AND GENERAL	0

23 401 TOTAL OPERATING EXPENSES	9548
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Schedule 303. BASIS FOR DEPRECIATION CHARGES BY PRIMARY ACCOUNTS Account No. 403

Line No.	Account Numbers & Description of Property (a)	Original Cost (b)	Approved Depreciation Rates *	Annual Depreciation (d)
1	304 Structures and Improvements			
2	305 Collecting and Impounding Reservoirs			
3	306 Lake, River and Other Intakes			
4	307 Wells and Springs	10000	730	730
5	309 Supply Mains			
6	310 Power Generation Equipment			
7	311 Pumping Equipment	6000	0	0
8	320 Water Treatment Equipment			
9	330 Distribution Reservoirs and Standpipes	2000	0	0
10	331 Transmission and Distribution Mains			
11	333 Services			
12	334 Meters and Meter Installations			
13	335 Hydrants			
14	336 Backflow Prevention Devices			
15	339 Other Plant and Miscellaneous Equipment			
16	340 Office Furniture and Equipment	1636	0	0
17	341 Transportation Equipment			-
18	343 Tools, Shop and Garage Equipment			
19	345 Power Operated Equipment	3524	0	0
20	348 Other Tangible Plant			
21	TOTALS	23160	730	730

^{*} Use Straight-line depreciation rates as approved by the Commission. Do not use Tax Depreciation Rates.